

BASSOE TECHNOLOGY



BT-10000

ULTRA DEEPWATER HARSH ENVIRONMENT



BT-10000

HARSH ENVIRONMENT

ULTRA-DEEPWATER SEMI-SUBMERSIBLE

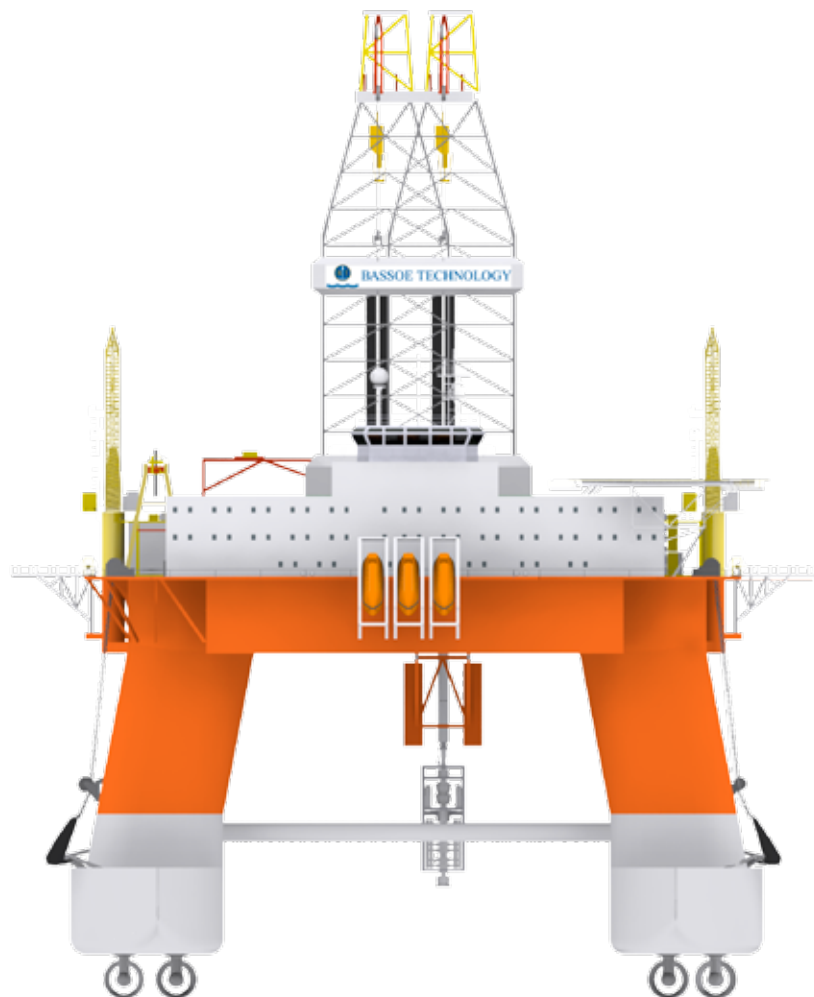
The BT-10000 is a semi-submersible for drilling in the harshest environmental conditions and/or in ultra-deepwater locations up to 12,000 ft water depth. To safeguard excellent workability in the most severe wave-conditions, such as conditions East of Canada, in the Norwegian Sea and West of Shetland, the BT-10000 has been designed with superior motion characteristics. The lower hull has been designed for low resistance to allow an exceptionally high transit speed for a semi-submersible, facilitating faster mobilization to remote drilling locations.

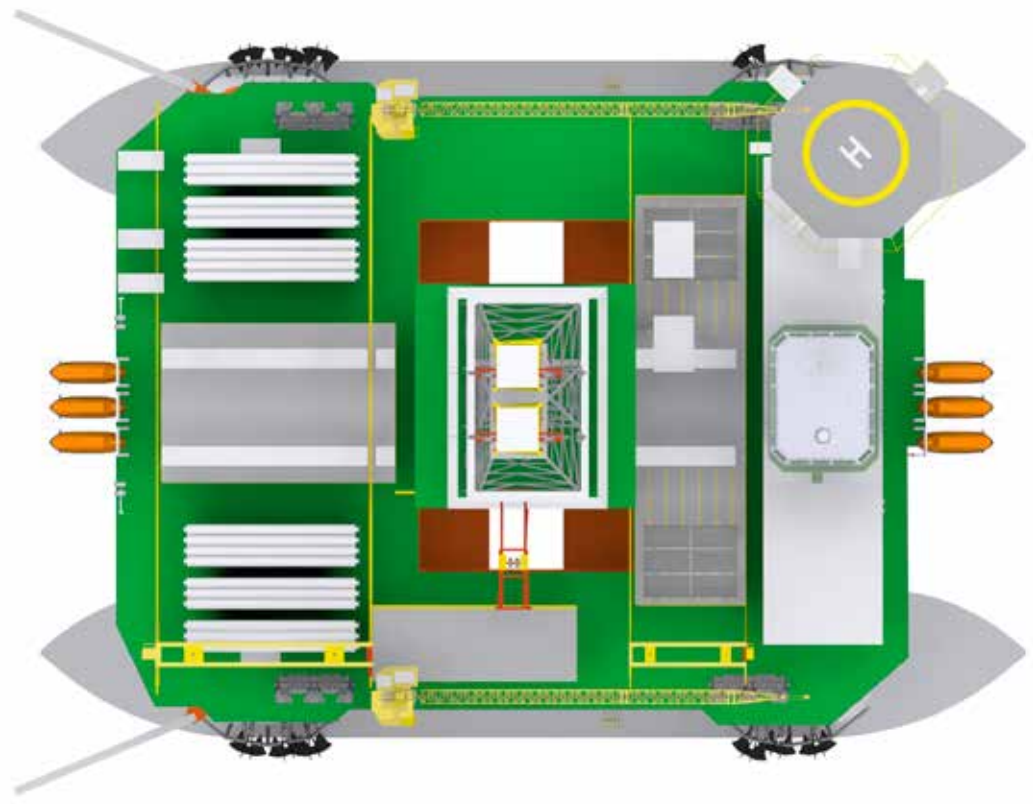
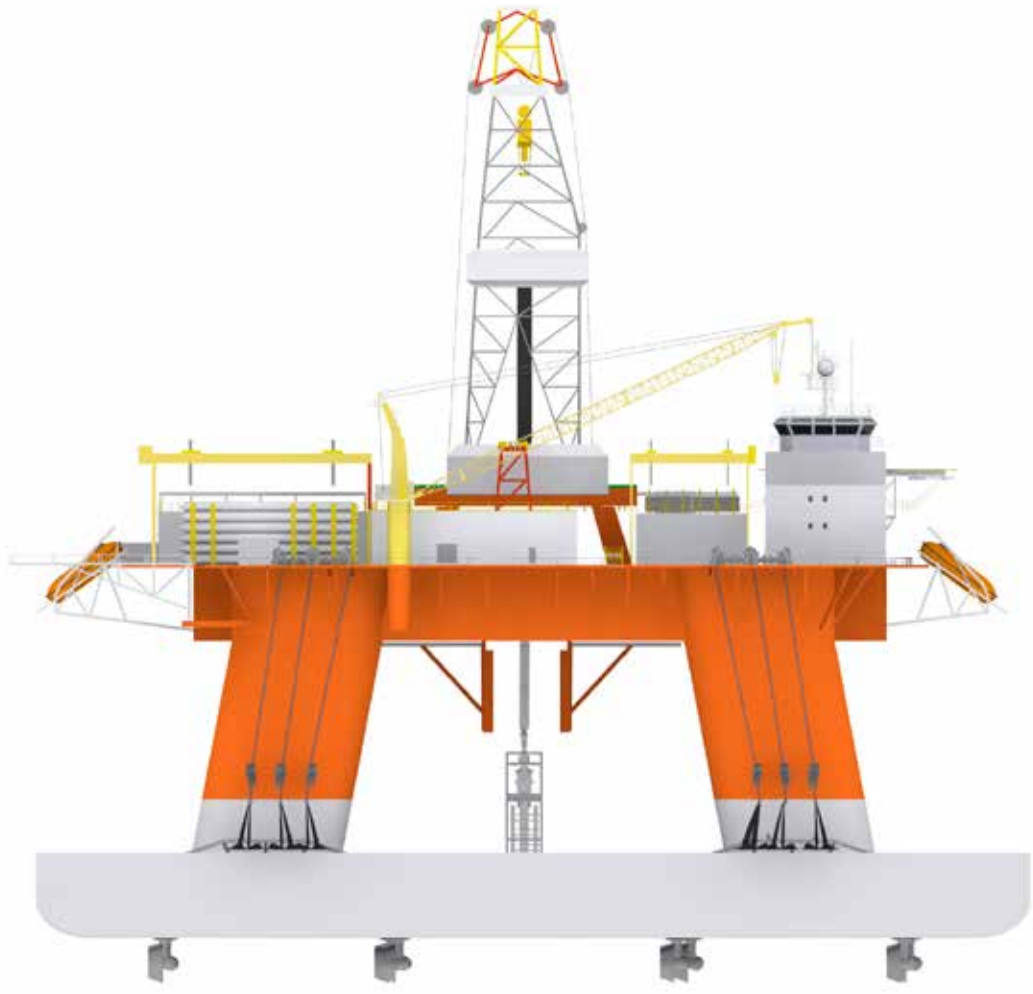
For station keeping the BT-10000 is arranged with 8 thrusters and a DP Class 3 system as well as a 12-point chain mooring system, which may also be connected to a pre-set deepwater mooring system.

The BT-10000 is designed for both exploration and production drilling with a special focus on completion operations through the inclusion of large open areas around the moon-pool for handling of various subsea related equipment, such as X-mas trees, various umbilical reels, etc. and an upper deck layout designed to include ample space for various third party equipment. The BT-10000 is arranged for handling and storage of two BOP-stacks.

The drilling facilities can be based on a single or dual activity derrick to meet specific owner preferences. In both cases the unit is arranged with an effective drill-floor layout to facilitate preparation of various operations off "critical path".

The mud system features large mud-pit capacity and is separated into three segregated systems with dedicated pits, tanks and pumps for water-based mud, oil-based mud and completion fluids. There is also additional lower hull storage for mud and brine.





| GENERAL | |
|-----------------------|--|
| Class | ✱1A1 Column Stabilized Drilling Unit, CRANE, DRILL N, DYNPOS-AUTRO, ECO, F-AM, HELIDK, POSMOOR ATA, CLEAN, ICE-T |
| Rules and regulations | IMO MODU Code, IMO SOLAS IMO MARPOL 73/78, IMO Load Line 1966, IMO COLREG 72, IMO DP Class 3 |
| Operational areas | World Wide including Norway and UK sector and Southern part of Arctic |
| POB | 210 |
| Heli deck | S-61-N/S-92/AW-101 |

| DESIGN CRITERIA | |
|-----------------|-----------------|
| Water depth | 3,650 m |
| Drilling depth | 13,700 m |
| Transit speed | up to 10+ knots |

| PARTICULARS | |
|-----------------------------------|---------------|
| Pontoons, length | 130.0 m |
| Pontoons, width outside pontoons | 88.4 m |
| Columns slanted long and transv | 11 deg |
| Upper deck height above base line | 48.0 m |
| Box bottom height above base line | 38.5 m |
| Deck box, length | 96.0 m |
| Deck box, width | 67.0 m |
| Moon Pool | |
| Opening in upper deck, LxB | 46.4 x 27.7 m |
| Drill Floor | |
| Height above sea level | 34.2 m |
| Draughts | |
| Operational | 24.0 m |
| Survival | 20.0 m |
| Air gaps | |
| Operational | 14.5 m |
| Survival | 18.5 m |

| PAYLOAD AND DISPLACEMENT | |
|------------------------------|---------------|
| VDL, operations and survival | 10,000 tonnes |
| Displacement, operation | 63,500 tonnes |
| Displacement, transit | 44,850 tonnes |

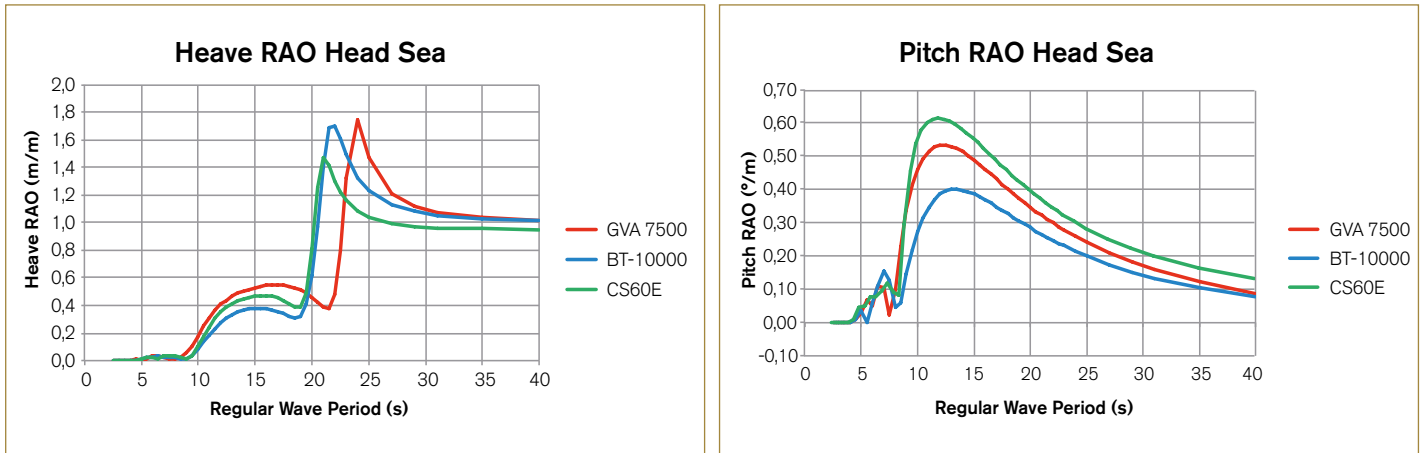
| CAPACITIES | | |
|----------------------------------|--------------------------------|-----------------------|
| Liquids | | |
| Active mud pits, deck box | 1,270 m ³ | 8,000 bbls |
| Secondary mud tanks, lower hulls | 1,530- 1,860 m ³ | 9,620- 11,700 bbls |
| Brine | 665- 1,000 m ³ | 4,180- 6,290 bbls |
| Base oil | 665- 1,000 m ³ | 4,180- 6,290 bbls |
| Drill water | 2,000 m ³ | 12,580 bbls |
| Fresh water | 675 m ³ | 4,250 bbls |
| Fuel oil | 4,230 m ³ | 26,600 bbls |
| Bulk | | |
| Bulk barite / bensonite | 780 m ³ | 27,550 cu.ft |
| Bulk cement | 420 m ³ | 14,830 cu.ft |
| Total bulk storage | 1,200 m ³ | 42,380 cu.ft |

| MARINE SYSTEMS | |
|------------------|---------------|
| Power generation | 53.2 MWe |
| Thrusters | 8 x 4.5 MW |
| Mooring | 12 x 84 mm R5 |

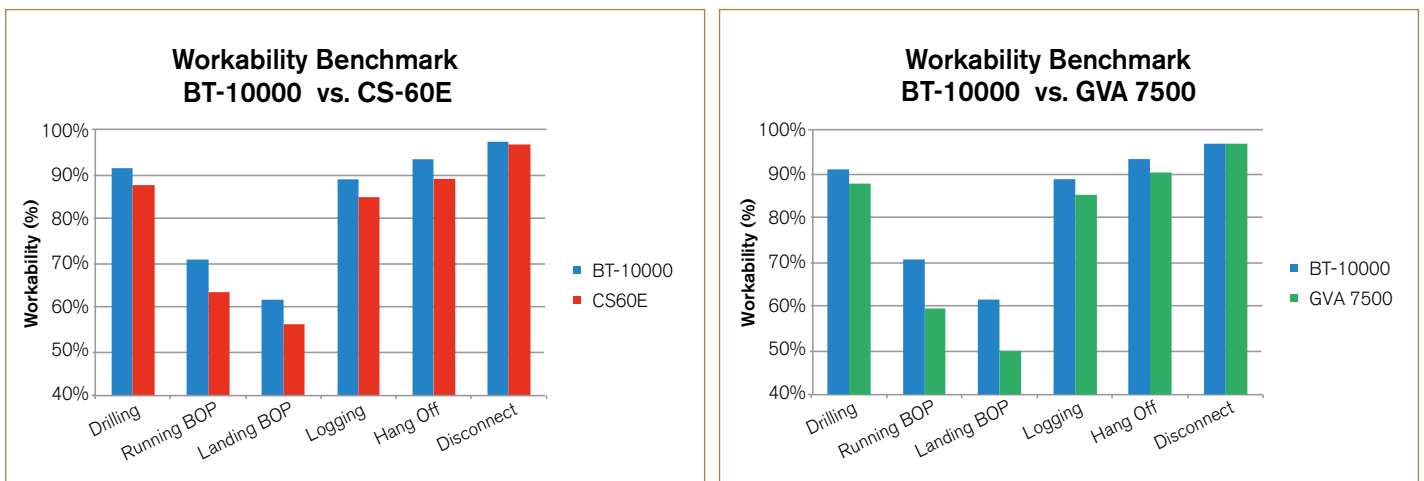
| DRILLING EQUIPMENT | |
|-------------------------|--|
| Derrick type | Single or dual Activity |
| Derrick height | 210 ft |
| Derrick hook load, main | 1,250 sh tons |
| Derrick hook load, aux | 1,000 sh tons |
| Rotary | 75½/ 60½" |
| Set back | 1,210 sh tons |
| Drawworks | 9,200 HP Active Heave/ 6,000 HP |
| Riser tensioners | 4,000 kips |
| Mud pumps | 5 x 2,200 HP, 7,500 psi (space for 1 future) |
| BOP | two 7 ram, 18 ¾", 15,000 psi |
| Subsea trees | Handle and store multiple subsea trees |
| Cranes | 2 x 100 tonnes |

SUPERIOR MOTION PERFORMANCE

Motion workability benchmark study for West of Shetland in 1,500 m water depth



Motion heave and pitch RAO comparison with other 6th generation large drilling semis



Workability comparison with other 6th generation large drilling semis for various drilling operations

A LEADING DESIGNER OF ADVANCED MOBILE OFFSHORE UNITS

Bassoe Technology focuses on marine and offshore engineering services including development and design of floating and mobile offshore units, such as semis, drill ships, tender drilling units and accommodation units.

Bassoe Technology has developed a large portfolio of innovative floating and mobile offshore units characterized by an emphasis on operational performance, efficiency and capacities while at the same time challenging size.

With a background from the shipbuilding and offshore engineering industry in Gothenburg, Sweden, our engineers have long experience in design and construction of offshore drilling units for harsh environment and floating production semis for both North Sea and GOM operations.

Bassoe Technology has designed for construction four semi-submersible units, two tender assist drilling barges and one ultra deep water drill ship.

Designs also include wind energy applications for offshore locations. The wind measurement mast located on the Bassoe Technology designed jack-up platform is an example of utilizing existing experience for new applications.



BassDrill Alpha delivered 2010



BassDrill Beta delivered 2014



Etesco IX to be delivered Q2-2016



Helix ESG Q5000 to be delivered Q1-2015



BT-UDS designed for Sigma Drilling Ltd



Atlantica Gamma to be delivered Q3-2014



Jack-up for offshore wind power industry delivered 2012



Atlantica Delta to be delivered mid 2015

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Bassoe Technology is an independent designer of advanced mobile offshore units. Since 2013 owned by CIMC Offshore, with the largest semi-submersible drilling rig manufacturing center in China – Yantai CIMC Raffles Shipyard.